



The Corporation of the Township of Dawn-Euphemia

- A G E N D A -

Monday, October 6, 2025 – 6:30 pm

REGULAR MEETING OF COUNCIL

Municipal Office, 4591 Lambton Line

Be advised that Council Meetings are being recorded and live streamed. If you wish to attend via zoom, please contact the Clerk for an invitation. Comments and opinions expressed by individual Council Members, guests and the general public are their own, and do not necessarily represent those of the Dawn-Euphemia Council. The official record of the Council Meeting shall consist solely of the Minutes approved by Council.

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- 1. CALL TO ORDER**
 - 2. DISCLOSURE OF PECUNIARY INTEREST**
 - 3. DELEGATIONS**
 - 4. ADOPTION OF MINUTES**
 - a) Minutes of Regular Council Meeting of September 15, 2025
 - 5. BUSINESS ARISING FROM MINUTES**
 - 6. PLANNING/DRAINAGE/PROPERTY**
 - (a) Drain Maintenance Requests Received: (1) Stacey Drain; (2) Charles Knight Drain; (3) 11th Concession Drain; (4) Atchinson Drain (5) Wallace Drain
 - 7. REPORTS**
 - a) Report from the Public Works Superintendent Re: 2009 John Deere 772G Purchase
 - b) Report from the Treasurer Re: Community Emergency Preparedness Grant
 - c) Report from the Treasurer Re: Water Rates 2026
 - d) Report from the Treasurer Re: Tax and Utility ePay Report
 - e) Report from Clerk Re: 2026 & 2027 Farm Lease Renewal – 544 Florence Rd
 - f) Report from Clerk Re: 2026 Regular Council Meeting Schedule
 - g) General discussion Re: Canada Post Strike
 - 8. CORRESPONDENCE**
 - a) Draft of Environmental Study dated September 2025 Re: Longwoods to Lakeshore Project
Information Only
 - b) Plumbing Permits – August 2025
 - c) Letter dated September 26, 2025 from Solicitor General Re: OPP Cost Recovery Review
 - d) Letter dated September 24, 2025, from Ontario Clean Air Alliance Re: Proposed Riverside Generating Station
 - 9. OTHER BUSINESS**
 - a) Accounts
 - 10. BY-LAW**
 - a) By-Law 2025-17 and Report from Clerk Re: Fees for Service By-Law Review
 - 11. CLOSED SESSION**
 - 12. ADJOURNMENT: Next Meeting of Council**
Regular Council Meeting – Monday, October 20, 2025 @ 6:30 pm

The Corporation of the Township of Dawn-Euphemia

4

RESOLUTION – REGULAR MEETING

Date: October 6, 2025

Moved by:	Seconded by:	Recorded Vote:	
		Order	Vote
<input type="checkbox"/> A. Broad	<input type="checkbox"/> A. Broad	_____	_____ A. Broad
<input type="checkbox"/> A. Gray	<input type="checkbox"/> A. Gray	_____	_____ A. Gray
<input type="checkbox"/> P. LeBoeuf	<input type="checkbox"/> P. LeBoeuf	_____	_____ P. LeBoeuf
<input type="checkbox"/> M. McGuire	<input type="checkbox"/> M. McGuire	_____	_____ M. McGuire
<input type="checkbox"/> J. Meyer	<input type="checkbox"/> J. Meyer	_____	_____ J. Meyer

That the Minutes of the Regular Council Meeting of September 15, 2025, be adopted. *Carried.*



The Corporation of the Township of Dawn-Euphemia

- MINUTES -

Regular Council Meeting
Monday, September 15, 2025
6:30 pm, Municipal Office, 4591 Lambton Line

Present: Mayor: A. Broad
Councillors: A. Gray
P. LeBoeuf
M. McGuire
J. Meyer

Staff Present: D. Clermont, Administrator-Clerk
J. Collison, Public Works Superintendent
M. Seguin, Treasurer (left at 6:35pm)
B. Poland, Deputy Clerk (left at 7:15pm)

Disclosures: None

2025-131 Councillor McGuire – Councillor Gray

That the minutes of the September 2, 2025, Regular Council Meeting be adopted. *Carried.*

Minutes – Sept. 2, 2025

Recorded Vote	
Vote	
Y	A. Broad
Y	A. Gray
Y	P. LeBoeuf
Y	M. McGuire
Y	J. Meyer

2025-132 Councillor LeBoeuf – Councillor McGuire

That Council accepts the report from the Treasurer dated September 15, 2025 regarding the Garbage Bin Pricing for 2026 and that Council advise staff to monitor the cost associated with garbage collection in 2026. *Carried.*

Garbage Bin Pricing 2026

Recorded Vote	
Vote	
Y	A. Broad
Y	A. Gray
Y	P. LeBoeuf
Y	M. McGuire
Y	J. Meyer

2025-133 Councillor Meyer – Councillor McGuire

That Council accept the report from Mayor Broad regarding ATVs in Shetland Campground, and that no further action be taken. *Defeated.*

Shetland Campground ATV

Recorded Vote	
Vote	
N	A. Broad
N	A. Gray
N	P. LeBoeuf
Y	M. McGuire
Y	J. Meyer

Councillor Gray – Councillor McGuire

That the Rules and Regulations for the Shetland Campground be amended to include Golf Carts, Dirt bikes, Motorcycles and ATVs to read as follows: "Golf Carts, Dirt Bikes, Motorcycles and ATVs are permitted; however that drivers must have a valid driver's license and must carry liability insurance and must abide by the same rules that apply to motor vehicles." *Carried.*

Recorded Vote	
Vote	
N	A. Broad
Y	A. Gray
Y	P. LeBoeuf
Y	M. McGuire
Y	J. Meyer

2025-134 Councillor McGuire – Councillor LeBoeuf

That Council accept the report from the Clerk dated September 2, 2025, regarding "Draft Rental Reduction Policy". *Carried.*

Rental Reduction Policy

Recorded Vote	
Vote	
Y	A. Broad
Y	A. Gray
Y	P. LeBoeuf
Y	M. McGuire
Y	J. Meyer

2025-135 Councillor LeBoeuf – Councillor Gray

That Council accept the report from Accounts Receivable/Receptionist dated September 11, 2025, regarding the 2025 Christmas Celebration. *Carried.*

Christmas Celebration

Recorded Vote	
Vote	
Y	A. Broad
Y	A. Gray
Y	P. LeBoeuf
Y	M. McGuire
Y	J. Meyer

2025-136 Councillor Meyer – Councillor Gray

That Council for the Township of Dawn-Euphemia hereby endorses the letter from Bluewater Recycling Association, dated September 2, 2025, regarding Feedback on Proposed Amendments to the Resource Recovery and Circular Economy Act particularly regarding maintaining collection services for small businesses and other non-eligible sources; And further that a copy be forwarded to Steve Pinsonneault, MPP Lambton-Kent-Middlesex. *Carried.*

BRA Proposed Amendments

Recorded Vote	
Vote	
Y	A. Broad
Y	A. Gray
Y	P. LeBoeuf
Y	M. McGuire
Y	J. Meyer

2025-137 Councillor LeBoeuf – Councillor Gray

WHEREAS the Province has posted ERO 025 0923, Consultation on the Future of Community Natural Gas Expansion, seeking feedback from municipalities, Indigenous communities, and other stakeholders on how Phase Three (3) could best support access to natural gas for community development. And whereas expanding access to natural gas is identified as a tool to support affordability and economic growth in Ontario communities, with Phases One (1) and Two (2) estimated to enable connections for approximately 17,000 buildings across 59 communities, and 16 projects completed to date. And Whereas the Corporation of the Township of Dawn-Euphemia is working toward its housing and Employment land goals that contribute to Ontario's broader objective to build at least 1.5 million homes by 2031 and recognizes that timely servicing solutions (including natural gas where appropriate) can help enable these targets. And Whereas the Township places a high priority on protecting and supporting agricultural production as a cornerstone of the local economy, land use planning, and community identity, and seeks to ensure that growth and infrastructure planning are balanced with the long-term viability of agricultural lands and operations. And Whereas Ontario's energy future relies on a balance of affordability, reliability, and sustainability by leveraging a mix of energy solutions – including natural gas, electricity, and emerging energy technologies, to meet growing community needs. And whereas natural gas continues to play a critical role in supporting energy affordability, economic competitiveness, and enabling housing and employment growth across the province.

Support for NGEP Phase 3

Recorded Vote	
Vote	
Y	A. Broad
Y	A. Gray
Y	P. LeBoeuf
Y	M. McGuire
Y	J. Meyer

NOW THEREFORE BE IT RESOLVED THAT Council:1. Supports the Ministry's consultation on the Future of Community Natural Gas Expansion (NGEP Phase 3) and endorses access to natural gas

as an option to other energy solutions to advance the Township of Dawn-Euphemia's housing, employment lands, and economic development objectives. 2. Directs staff to submit comments to ERO 025 0923 reflecting the Township of Dawn-Euphemia's priorities, including priority application types, alignment with Official Plan/Secondary Plans, sites and corridors where gas access would enable development (housing/employment lands), any Phase 1 and 2 learnings (if applicable) and practical barriers (e.g., timing, permitting, costs, land access); and 3. Forwards this resolution to Steve Pinsonneault, MPP, the Minister of Energy and Mines, the Ontario Energy Board, AMO, and neighbouring municipalities. *Carried.*

2025-138 Councillor LeBoeuf - Councillor Gray

That By-law 2025-16 being a by-law to confirm the resolutions and motions of the Council of the Township of Dawn-Euphemia which were adopted between July 7, 2025, and up to and including September 15, 2025, be taken as read a first, second and third time, and finally passed this 15th day of September 2025. *Carried.*

Confirmatory

Recorded Vote	
Vote	
Y	A. Broad
Y	A. Gray
Y	P. LeBoeuf
Y	M. McGuire
Y	J. Meyer

2025-139 Councillor Meyers – Councillor Gray

That Council hereby now moves into a session of the Regular Council Meeting that shall be closed to the public at 7:15pm for (2) matters related to Personal Matters about identifiable Individuals including Municipal Employees under S.239(2)(b) of the Municipal Act. *Carried.*

Closed Session

Recorded Vote	
Vote	
Y	A. Broad
Y	A. Gray
Y	P. LeBoeuf
Y	M. McGuire
Y	J. Meyer

Rise and Report

Council met in a closed session for the purpose of consideration of two (2) matters under S.239(2)(b) Personal Matters about identifiable Individuals including Municipal Employees. Council received updates regarding staffing of the Public Works Department including the Compliance Coordinator position along with use of sick time. Direction was provided to staff on both matters.

2025-140 Councillor LeBoeuf – Councillor McGuire

That this Regular Session of Council be hereby adjourned at the hour of 8:16 pm, to meet again on October 6, 2025 @ 6:30 pm (Regular Meeting), or at the call of the Chair. *Carried.*

Adjournment

Recorded Vote	
Vote	
Y	A. Broad
Y	A. Gray
Y	P. LeBoeuf
Y	M. McGuire
Y	J. Meyer

Mayor

Administrator-Clerk



RESOLUTION – REGULAR MEETING

Date: October 6, 2025

Moved by:	Seconded by:	Order	Recorded Vote: Vote
<input type="checkbox"/> A. Broad	<input type="checkbox"/> A. Broad	_____	A. Broad
<input type="checkbox"/> A. Gray	<input type="checkbox"/> A. Gray	_____	A. Gray
<input type="checkbox"/> P. LeBoeuf	<input type="checkbox"/> P. LeBoeuf	_____	P. LeBoeuf
<input type="checkbox"/> M. McGuire	<input type="checkbox"/> M. McGuire	_____	M. McGuire
<input type="checkbox"/> J. Meyer	<input type="checkbox"/> J. Meyer	_____	J. Meyer

That the following Drain Maintenance and/or Repair Requests be referred to the Drainage Superintendent with the power to act;

1. The Stacey Drain Maintenance Request received September 11, 2025, submitted by Beverly Jennings.
2. The Charles Knight Drain Maintenance Request received September 12, 2025, submitted by Danny Zimmerman.
3. The 11th Concession Drain Maintenance Request received September 19, 2025, submitted by David Zimmerman.
4. The Atchinson Drain Maintenance Request received September 22, 2025, submitted by Roger McAuslan
5. The Wallace Drain Maintenance Request received September 25, 2025, submitted by Lee Whitton

Carried.

For Office Use Only

Drainage Supt SEPT 11 2025Council OCT 6 2025

Res: _____

Electronic File _____

Notice of Request for Drain Maintenance and/or Repair

Drainage Act, R.S.O. 1990, c. D.17, subs. 79(1)

To: The Clerk of the Corporation of the Township of Dawn-EuphemiaRe: STACEY DRAIN
(Name of Drain)In accordance with section 74 and 79(1) of the *Drainage Act*, take notice that I, as a person affected by the above mentioned drain, request that it be maintained and repaired.

Provide a brief description of how you are affected by the condition of this drain:

☐ Clean Out ☐ Tile Repair ☒ Culvert Replacement ☐ SprayedComments: ROTTED OUT. HAD SINKHOLES ON DRIVE ABLO
SECTION**Property Owners:**

- Your municipal property tax bill will provide the property description and parcel roll number.
- In rural areas, the property description should be in the form of (part) lot and concession and civic address.
- In urban areas, the property description should be in the form of street address and lot and plan number, if available.

Property DescriptionP+ L 23 C 1MANDOUMIN1144 MANDOUMIN RD**Ward or Geographic Township**DAWN - EUPHÉMIA**Parcel Roll Number**38-06-006-040-00300-0000

If property is owned in partnership, all partners must be listed. If property is owned by a corporation, list the corporation's name and the name and corporate position of the authorized officer. Only the owner(s) of the property may request drain maintenance and/or repair.

Select Ownership Type

Enter the mailing address and primary contact information:

Last NameJENNINGS**First Name**BEVERLY**Middle Initial****Mailing Address****Unit Number****Street/Road Number****Street/Road Name****PO Box****City/Town****Province****Postal Code****Telephone Number****Cell Phone Number (Optional)****Email Address (Optional)**

Signature of Landowner: _____

Date: SEPT 10/2025

To be completed by recipient municipality:

Notice filed this 15 day of September 20 25

Name of Clerk (Last Name, First Name)

Clermont, Donna

Signature of Clerk

For Office Use Only

Drainage Supt SEPT 12 2025Council Oct 6 2025

Res: _____

Electronic File _____

Notice of Request for Drain Maintenance and/or Repair

Drainage Act, R.S.O. 1990, c. D.17, subs. 79(1)

To: The Clerk of the Corporation of the Township of Dawn-EuphemiaRe: CHAS Knight Drain (Charles Knight Drain)
(Name of Drain)In accordance with section 74 and 79(1) of the *Drainage Act*, take notice that I, as a person affected by the above mentioned drain, request that it be maintained and repaired.Bylaw 1951-24
Charles Knight

Provide a brief description of how you are affected by the condition of this drain:

☒ Clean Out ☐ Tile Repair ☐ Culvert Replacement ☐ SprayedComments: Clean Out & De-Brushing**Property Owners:**

- Your municipal property tax bill will provide the property description and parcel roll number.
- In rural areas, the property description should be in the form of (part) lot and concession and civic address.
- In urban areas, the property description should be in the form of street address and lot and plan number, if available.

Property Description1972 HUFFS CORNER

Ward or Geographic Township

LOT 32 CON 11

Parcel Roll Number

38060060 6002100

If property is owned in partnership, all partners must be listed. If property is owned by a corporation, list the corporation's name and the name and corporate position of the authorized officer. Only the owner(s) of the property may request drain maintenance and/or repair.

Select Ownership Type

Enter the mailing address and primary contact information:

Last Name

ZIMMERMAN

First Name

DANNY

Middle Initial

J

Mailing Address

Unit Number

Street/Road Number

Street/Road Name

PO Box

City/Town

Province

Postal Code

Telephone Number

Cell Phone Number (Optional)

Email Address (Optional)

Signature of Landowner: _____

Date: Sept 12/2025

To be completed by recipient municipality:

Notice filed this 15 day of September 20 25

Name of Clerk (Last Name, First Name)

Clermont, Donna

Signature of Clerk

For Office Use Only

Drainage Supt. Sept 22/25
Council Oct 6 2025
Res: _____
Electronic File _____

Township of Dawn-Euphemia

SEP 19 2025

RECEIVED

Notice of Request for Drain Maintenance and/or Repair

Drainage Act, R.S.O. 1990, c. D.17, subs. 79(1)

To: The Clerk of the Corporation of the Township of Dawn-Euphemia

Re: HALE SCHOOL (11TH CONN DRAIN)
(Name of Drain)

In accordance with section 74 and 79(1) of the Drainage Act, take notice that I, as a person affected by the above mentioned drain, request that it be maintained and repaired.

Provide a brief description of how you are affected by the condition of this drain:

☐ Clean Out

☐ Tile Repair

☒ Culvert Replacement

☐ Sprayed

Comments:

Property Owners:

- Your municipal property tax bill will provide the property description and parcel roll number.
- In rural areas, the property description should be in the form of (part) lot and concession and civic address.
- In urban areas, the property description should be in the form of street address and lot and plan number, if available.

Property Description

WEST HALF LOT 33 CONN. 12

Ward or Geographic Township

DAWN

Parcel Roll Number

38-06-006-05500-0000

If property is owned in partnership, all partners must be listed. If property is owned by a corporation, list the corporation's name and the name and corporate position of the authorized officer. Only the owner(s) of the property may request drain maintenance and/or repair.

Select Ownership Type

Enter the mailing address and primary contact information:

Last Name

DAVID ZIMMERMAN

First Name

DAVID

Middle Initial

P.

Mailing Address

Unit Number

Street/Road Number

Street/Road Name

PO Box

City/Town

Province

Postal Code

Telephone Number

Cell Phone Number (Optional)

Email Address (Optional)

Signature of Landowner

Date:

Sept 19/25

To be completed by recipient municipality:

Notice filed this 22 day of September 20 25

Name of Clerk (Last Name, First Name)

Clermont, Donna

Signature of Clerk

For Office Use Only	
Drainage Supt	<u>Sept 22/25</u>
Council	<u>Oct 6, 2025</u>
Res:	
Electronic File	

Township of Dawn-Euphemia

SEP 22 2025

RECEIVED

Notice of Request for Drain Maintenance and/or Repair

Drainage Act, R.S.O. 1990, c. D.17, subs. 79(1)

To: The Clerk of the Corporation of the Township of Dawn-Euphemia

Re: Hitchinson Drain

(Name of Drain)

In accordance with section 74 and 79(1) of the Drainage Act, take notice that I, as a person affected by the above mentioned drain, request that it be maintained and repaired.

Provide a brief description of how you are affected by the condition of this drain:

☒ Clean Out ☐ Tile Repair ☐ Culvert Replacement ☐ Sprayed

Comments: Fragmite and other growth plugging outlet of main drain

Property Owners:

- Your municipal property tax bill will provide the property description and parcel roll number.
- In rural areas, the property description should be in the form of (part) lot and concession and civic address.
- In urban areas, the property description should be in the form of street address and lot and plan number, if available.

Property Description

Lot 30 conc 8 SW 1/4 E 1/2

Ward or Geographic Township

Dawn Township

Parcel Roll Number

38-06-006-050-11600-0000

If property is owned in partnership, all partners must be listed. If property is owned by a corporation, list the corporation's name and the name and corporate position of the authorized officer. Only the owner(s) of the property may request drain maintenance and/or repair.

Select Ownership Type

Enter the mailing address and primary contact information:

Last Name

M. Auslan

First Name

Roger + Terri

Middle Initial

Mailing Address

Unit Number

Street/Road Number

Street/Road Name

PO Box

City/Town

Province

Postal Code

Telephone Number

Cell Phone Number (Optional)

Email Address (Optional)

Signature of Landowner:

Date:

Sept 22/25

To be completed by recipient municipality:

Notice filed this 22 day of September 2025

Name of Clerk (Last Name, First Name)

Signature of Clerk

Clermont, Donna

For Office Use Only

Drainage Supt Sept 20/25
 Council Oct 6 2025
 Res: _____
 Electronic File _____

SEP 25 2025
 RECEIVED

Notice of Request for Drain Maintenance and/or Repair

Drainage Act, R.S.O. 1990, c. D.17, subs. 79(1)

To: The Clerk of the Corporation of the Township of Dawn-Euphemia

Re: Wallace

(Name of Drain)

In accordance with section 74 and 79(1) of the *Drainage Act*, take notice that I, as a person affected by the above mentioned drain, request that it be maintained and repaired.

Provide a brief description of how you are affected by the condition of this drain:

☒ Clean Out ☐ Tile Repair ☐ Culvert Replacement ☐ Sprayed

Comments: _____

Property Owners:

- Your municipal property tax bill will provide the property description and parcel roll number.
- In rural areas, the property description should be in the form of (part) lot and concession and civic address.
- In urban areas, the property description should be in the form of street address and lot and plan number, if available.

Property Description

1117 Dawn Valley Farm land Dawn Con 1PT Lots 22 & 23
 Ward or Geographic Township Dawn Euphemia Parcel Roll Number 38-06-006-040-04000-0000

If property is owned in partnership, all partners must be listed. If property is owned by a corporation, list the corporation's name and the name and corporate position of the authorized officer. Only the owner(s) of the property may request drain maintenance and/or repair.

Select Ownership Type

Enter the mailing address and primary contact information:

Last Name Whi Hon First Name Lee Middle Initial _____

Mailing Address

Unit Number _____ Street/Road Number | Street/Road Name _____ PO Box _____
 City/Town _____ Province _____ Postal Code _____
 Telephone Number _____ Cell Phone Number (Optional) _____ Email Address (Optional) _____

Signature of Landowner: _____ Date: Sept 22/25

To be completed by recipient municipality:

Notice filed this 29 day of Sept 20 25

Name of Clerk (Last Name, First Name) Clermont, Donna Signature of Clerk _____



THE CORPORATION OF THE TOWNSHIP OF DAWN-EUPHEMIA



4591 Lambton Line, RR # 4, Dresden, Ontario N0P 1M0
Tel: (519) 692-5148 Fax: (519) 692-5511 Public Works Department: (519) 692-5018
Email: admin@dawneuphemia.on.ca Website: www.dawneuphemia.ca

Meeting Date: October 6, 2025
To: Mayor Broad and Members of Dawn-Euphemia Township Council
From: John Collison, Public Works Superintendent
Subject: 2009 John Deere 772G Purchase

OPEN SESSION REPORT

Background: The purpose of this report is to provide Council with a recommendation regarding the purchase of a used 2009 John Deere 772G Grader with 9,000hrs for the Public Works Department.

Comments: The Township's aging equipment has become increasingly unreliable, creating challenges in maintaining operational stability. The current fleet of graders has been experiencing frequent and costly breakdowns, with recent repairs ranging between \$30,000.00 and \$60,000.00. In addition, sourcing replacement parts—particularly for the older CAT models—has become increasingly difficult, as many components are now obsolete.

In one recent case, parts for a John Deere grader had to be sourced from deep within the United States, the only alternative would have been to manufacture a replicated part if this were an option.


The proposed 2009 John Deere 772G grader represents an opportunity to address these challenges. This unit has been owned and serviced by a certified John Deere mechanic for the past eight years, has received a new paint job, and has been used primarily as a rental. The current owner is now offering the unit for sale. The grader also comes equipped with all necessary snowplow attachments, which would enhance winter maintenance operations.

The acquisition of this grader could align with the Township's 5-Year Equipment Replacement Plan, which was presented to Council on December 2, 2024, which states: *"EQUIPMENT: I am proposing to begin replacing graders, beginning in 2025, then one each 5-year interval thereafter."*

The current owner frequently travels through the area for other service commitments and has indicated a willingness to provide on-site service in the future if required. If approved, the grader would be stationed and operated out of the Cairo Shop.

Consultation: Consultations were conducted with representatives from Brantt Tractor (London), the current owner of the grader, and the Township's service mechanic. All parties confirmed that the John Deere 772G model is historically reliable and that the grader's maintenance history under a John Deere mechanic adds value and is a strong advantage.

Financial Implications: The net cost for the grader is **\$145,000.00** (+hst). This price includes a total service of the machine before purchase and all snow equipment and accessories that come with the grader.



Recommendation: That the report dated October 6, 2025, from John Collison, Public Works Superintendent, regarding the purchase of a 2009 John Deere 772G Grader, be accepted as presented; And that Council authorize the purchase of the used 2009 John Deere 772G Grader, including snowplow attachments, at a total cost of \$145,000 (plus hst); And that the purchase be funded through the 2025 Public Works Operational Budget, with any cost overages to be covered by the Public Works Fleet Reserve at year-end.



THE CORPORATION OF THE TOWNSHIP OF DAWN-EUPHEMIA

4591 Lambton Line, RR # 4, Dresden, Ontario N0P 1M0
Tel: (519) 692-5148 Fax: (519) 692-5511 Public Works Department: (519) 692-5018
Email: treasurer@dawneuphemia.on.ca Website: www.dawneuphemia.ca



To: Members of Dawn-Euphemia Township Council
Meeting Date: October 6, 2025
From: Marc Seguin - Treasurer
Subject: Community Emergency Preparedness Grant report

OPEN SESSION REPORT FIN 25-10-06

Background:

The Community Emergency Preparedness Grant (CEPG) will allow recipients to purchase critical supplies and equipment and deliver training and services to improve local emergency preparation and response.

The Grant application deadline is October 28, 2025 at 5:00 pm

Comments:

This stream fund emergency supplies, equipment and services, such as:

- chain saws
- generators
- sandbag machines
- training delivery and education
- preparation/exercise planning and coordination

Financial:

The Grant covers 100% of costs with a minimum of \$5,000 up to a maximum of \$50,000

Consultations:

I have been in consultation with a representative with GrantMatch on project alignments.

Recommendation:

That the Community Emergency Preparedness Grant report dated October 6, 2025, from the Treasurer be accepted as presented.

AND

That Council instruct the Treasurer to move forward with the application for the Community Emergency Preparedness Grant.

Community Emergency Preparedness Grant

Ontario is boosting local emergency preparedness to protect Ontario by supporting communities across the province to prepare, plan, mitigate, respond, or recover from any emergency.

Overview

The Community Emergency Preparedness Grant (CEPG) provides funding to help communities and organizations purchase emergency supplies, equipment and services, such as:

- chain saws
- generators
- sandbag machines
- training delivery and education
- exercise planning and coordination

The grant funds supplies, equipment and services that range from \$5,000 to \$50,000, supporting local efforts to protect Ontario by enhancing readiness and response capabilities.

This investment is part of the \$110 million the government earmarked over three years in the 2023 Budget to strengthen emergency preparedness in Ontario.

Important dates

We are now accepting applications for Round 3 (2025 to 2026) starting September 16, 2025.

Deadline to apply: October 28, 2025, at 5 p.m. EST.

Virtual information session

Sign up in advance (<https://events.teams.microsoft.com/event/4c453c40-f204-4625-a196-61cbc93c7622@cddc1229-ac2a-4b97-b78a-0e5cacb5865c>) to join the virtual information session on September 23 at 1:00 pm EST. to learn about the grant and application process.

Eligibility

Applicants must be located in Ontario and have an emergency management mandate or responsibility.

Eligible applicants for Round 3 (2025 to 2026) include:

- municipalities with a population under 100,000 (Statistics Canada data from 2021)
- local services boards established under the Northern Services Boards Act
- Indigenous communities and organizations, including Tribal Councils, and other Indigenous service organizations
- non-municipal fire departments or entities providing fire protection services as defined in the Fire Protection and Prevention Act in unincorporated Ontario

Ineligible applicants for Round 3 (2025 to 2026) include:

- organizations that previously received funding through the 2023 to 2024 and the 2024 to 2025 Community Emergency Preparedness Grant or the Emergency Readiness and Capacity Building (ERaCB) program
- organizations without an emergency preparedness mandate or responsibility
- organizations that serve a fixed membership or community, not the community at large (for example, long term care homes)
- individuals
- Crown corporations
 - federal, provincial and municipal agencies
 - universities, colleges, school boards, schools and hospitals
- municipalities with a population over 100,000 (Statistics Canada data from 2021)
- direct applications from municipal fire departments or other municipal services (e.g. police departments) will not be accepted, however they may apply through an eligible municipality
- municipal fire departments may be eligible for other grant opportunities supported by the Government of Ontario, such as the Fire Protection Grant, see available funding opportunities (<https://www.ontario.ca/page/available-funding-opportunities-ontario-government>)

How to apply

1. Create a My Ontario Account and register for Transfer Payment Ontario (<https://www.ontario.ca/page/get-funding-ontario-government>).
2. Log in to Transfer Payment Ontario.
3. Go to "Submit for Funding" and select the Community Emergency Preparedness Grant.
4. Fill out the online application as per the guidelines.
5. Attach all required documents.
6. Submit your application.

Note for new registrants

If you're creating a My Ontario account, it may take up to 5 business days to get access to Transfer Payment Ontario.

To make sure you can submit your application on time:

- register your organization early
- request to access Transfer Payment Ontario ahead of time

Past recipients

Browse the recipients of the Community Emergency Preparedness Grant.

2024-2025 recipients



THE CORPORATION OF THE TOWNSHIP OF DAWN-EUPHEMIA



4591 Lambton Line, RR # 4, Dresden, Ontario N0P 1M0
Tel: (519) 692-5148 Fax: (519) 692-5511 Public Works Department: (519) 692-5018
Email: admin@dawneuphemia.on.ca Website: www.dawneuphemia.ca

To: Members of Dawn-Euphemia Township Council
Meeting Date: October 06, 2025
From: Marc Seguin - Treasurer
Subject: Water Rates 2026 Report

OPEN SESSION REPORT FIN 25-10-06

Background:

The Water Financial Plan 2025-2030 (Water Plan) is the model being used for 2026's water consumption rates

Comments:

The Water Plan has a proposed metered consumption rate of \$4.68 per cubic meter and per billing bi-monthly fixed charge of \$90 per bill.

Based on 2025 figures to date and projected 2026 figures, these figures should be a reasonable representation for 2026 rates.

The rates for 2027 and future years should be monitored based on 2026 and 2025 figures to ensure they are within reasonable tolerances.

Financial:

NA

Consultations:

Consultation with the head of the Water department and the Clerk has been conducted.

Recommendation:

That the Water Rates 2026 Report dated October 6, 2025, from the Treasurer be accepted as presented.

AND

That Council set the water rates for 2026 at a per billing bi-monthly fixed charge of \$90 and a metered consumption rate of \$4.68 per cubic meter.



THE CORPORATION OF THE TOWNSHIP OF DAWN-EUPHEMIA



4591 Lambton Line, RR # 4, Dresden, ON N0P 1M0
Tel: (519) 692-5148 Fax: (519) 692-5511 Public Works Department: (519) 692-5018
Email: admin@dawneuphemia.on.ca Website: www.dawneuphemia.ca

To: Members of Dawn-Euphemia Township Council
Meeting Date: October 6, 2025
From: Marc Seguin, Treasurer
Subject: **Tax and Utility ePay Report**

Open Session Report FIN 25-10-06

Background:

To report to Council the costs and recommendations associated with utilizing ePay as well as eBilling for Dawn Euphemia's tax and utility billing.

Comments:

ePay is an online payment method for customers using eBilling and other payments such as dog tags and invoices.

This report is in conjunction with the previous report Tax and Utility eBilling dated February 18, 2025

Consultations:

We have been in contact with Asyst for financial information.

Financial:

NA

Recommendation:

That the Tax and Utility ePay report dated October 6, 2025 from the Treasurer regarding utilizing ePay for online payment of bills and invoices be accepted as presented.



THE CORPORATION OF THE TOWNSHIP OF DAWN-EUPHEMIA



4591 Lambton Line, RR # 4, Dresden, Ontario N0P 1M0
Tel: (519) 692-5148 Fax: (519) 692-5511 Public Works Department: (519) 692-5018
Email: clerk@dawneuphemia.on.ca Website: www.dawneuphemia.ca

To: Members of Dawn-Euphemia Township Council
Meeting Date: October 6, 2025
From: Donna Clermont, Administrator-Clerk
Subject: **2026 & 2027 FARM LEASE RENEWAL – 544 FLORENCE**

OPEN SESSION REPORT

Background:

The farm lease for 544 Florence is up for renewal again on December 31, 2025. The past lease was for a term of 2 years. The current tenant, Mr. Leeson, has rented the property since 2019. Mr. Leeson has asked if the Township would be interested in renewing the lease for another 2 years at the same rate.

Mr. Leeson continues to be an excellent tenant and there have been no issues to date.

Financial: \$3,850/year

Recommendation:

That Council hereby agrees to renew the Year Farm Lease for approximately 19 acres of municipally-owned farmable land located at 544 Florence Road, Florence to the current lessee; and further that the lease be renewed for 2-years being January 1, 2026, to December 31, 2027, at the current rate; and that the Clerk be authorized to proceed with signing the agreement on behalf of the Township. Carried.

Attach: 2026/2027 Lease (4 pgs)

The Corporation of the Township of Dawn-Euphemia



RESOLUTION – REGULAR MEETING

Date: October 6, 2025

Moved by:	Seconded by:	Recorded Vote:	
		Order	Vote
<input type="checkbox"/> A. Broad	<input type="checkbox"/> A. Broad	_____	_____ A. Broad
<input type="checkbox"/> A. Gray	<input type="checkbox"/> A. Gray	_____	_____ A. Gray
<input type="checkbox"/> P. LeBoeuf	<input type="checkbox"/> P. LeBoeuf	_____	_____ P. LeBoeuf
<input type="checkbox"/> M. McGuire	<input type="checkbox"/> M. McGuire	_____	_____ M. McGuire
<input type="checkbox"/> J. Meyer	<input type="checkbox"/> J. Meyer	_____	_____ J. Meyer

That Council adopts the 2026 Regular Council Meeting Schedule, as presented; and that the new schedule be posted to the Township's website. *Carried.*

DAWN-EUPHEMIA 2026 COUNCIL MEETINGS

Council Meetings are highlighted in "green"  and start at 6:30pm (unless otherwise posted).
The public is welcome to join in-person or via zoom by contacting the Clerk for the invite.

Calendar 2026

January						
Su	Mo	Tu	We	Th	Fr	Sa
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
ROMA CONFERENCE			21	22	23	24
25	26	27	28	29	30	31

February						
Su	Mo	Tu	We	Th	Fr	Sa
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28

March						
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15	16	17	18	19	20	21
22	23	24	25	26	27	28
OGRA CONFERENCE						

April						
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			1	2	3	4
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12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

May						
Su	Mo	Tu	We	Th	Fr	Sa
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10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

June						
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14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

July						
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12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

August						
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						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
AMO CONFERENCE				20	21	22
23	24	25	26	27	28	29
30	31					

September						
Su	Mo	Tu	We	Th	Fr	Sa
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13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30			

October						
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11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

November						
Su	Mo	Tu	We	Th	Fr	Sa
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

December						
Su	Mo	Tu	We	Th	Fr	Sa
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

Holidays 2026 Canada

Jan 1	New Year's Day	May 18	Victoria Day	Sep 7	Labour Day	Nov 11	Remembrance Day
Feb 16	Local holiday	Jul 1	Canada Day	Sep 30	National Day of Truth and Rec.	Dec 25	Christmas Day
Apr 3	Good Friday	Aug 3	Local holiday	Oct 12	Thanksgiving	Dec 26	Boxing Day



**THE CORPORATION OF THE
TOWNSHIP OF DAWN-EUPHEMIA**

79

4591 Lambton Line, RR # 4, Dresden, ON N0P 1M0 www.dawneuphemia.ca
Tel: 519-692-5148 Fax: 519-692-5511 Email: admin@dawneuphemia.on.ca

NOTICE - WATER BILLS

To: Water Customers
From: Township of Dawn-Euphemia
Date: October 1, 2025



RE: WATER BILL DISTRIBUTION – CANADA POST STRIKE

Due to the ongoing Canada Post postal strike, water bills will not be mailed at this time. Instead, bills will be available for **pickup at the Municipal Office**, located at **4591 Lambton Line, Rutherford**, beginning **Monday, October 6, 2025**.

Alternatively, residents may contact Township staff at **519-692-5148** to request their account balance or to have a copy of their bill sent via email.

Please be advised that **water bills remain due on Friday, October 31, 2025**.

As soon as the strike is resolved, the Township will resume mailing water bills through Canada Post.

Should you have any questions or require assistance, please do not hesitate to contact the Municipal Office during regular business hours at **519-692-5148** or by email at admin@dawneuphemia.on.ca

Thank you for your attention to this matter.

The Corporation of the Township of Dawn-Euphemia



RESOLUTION – REGULAR MEETING

Date: October 6, 2025

Moved by:	Seconded by:	Recorded Vote:	
		Order	Vote
<input type="checkbox"/> A. Broad	<input type="checkbox"/> A. Broad	_____	_____ A. Broad
<input type="checkbox"/> A. Gray	<input type="checkbox"/> A. Gray	_____	_____ A. Gray
<input type="checkbox"/> P. LeBoeuf	<input type="checkbox"/> P. LeBoeuf	_____	_____ P. LeBoeuf
<input type="checkbox"/> M. McGuire	<input type="checkbox"/> M. McGuire	_____	_____ M. McGuire
<input type="checkbox"/> J. Meyer	<input type="checkbox"/> J. Meyer	_____	_____ J. Meyer

That Council acknowledge receipt of the Notice of Completion of the Draft Environmental Study Report for the Lakeshore to Longwoods Project dated September 2025, from Hydro One.
Carried.

Notice of completion of draft Environmental Study Report

Longwood to Lakeshore Transmission Line project

September 2025

Hydro One has completed the draft Environmental Study Report (ESR) for the Longwood to Lakeshore Transmission Line project. Now, you're invited to provide feedback.

The proposed project involves building two single-circuit, 500 kilovolt (kV) transmission lines between Longwood Transformer Station (TS) in the Municipality of Strathroy-Caradoc and Lakeshore TS in the Municipality of Lakeshore. In addition to the line work, the proposed project also includes an expansion of Lakeshore TS, on property owned by Hydro One, as well as upgrades and the eventual expansion of Longwood TS to connect the new lines.

Energy demand in the region is anticipated to quadruple by 2035. Once built, the new transmission line will help meet electricity needs and support future growth in southwest Ontario. The in-service date for the first line is planned for 2030 and is expected to add approximately 550 megawatts (MW) of power to the region's electricity network. The in-service date for the second line will be determined by the Independent Electricity System Operator.

As part of the Class Environmental Assessment (EA) for the project, Hydro One has evaluated route alternatives, selected a preferred route, assessed the potential environmental effects of the project, and identified mitigation measures to address these effects. We'll continue to work with landowners as design and construction planning for the project continues. For more information on the project and the Class EA process, please visit HydroOne.com/Longwood-to-Lakeshore. For a map of the proposed line, please see the next page.

Next steps and providing your input

The draft ESR is available for a public comment period from September 15, 2025 to October 15, 2025. The report summarizes the Class EA process, which was conducted in accordance with the approved Class EA for Transmission Facilities (2024) under Ontario's *Environmental Assessment Act*.

Please provide any comments by 4:30 p.m. on **October 15, 2025** addressed to:

Sara Barss, Senior Environmental Specialist, Hydro One Networks Inc.,
483 Bay St., North Tower, 14th Floor
Toronto, ON M5G 2P5

Comments can also be submitted to 1.877.345.6799
or Community.Relations@HydroOne.com.

Hydro One welcomes your feedback. We'll review and address all concerns brought to our attention before finalizing and submitting the ESR to the Ministry of Environment, Conservation and Parks (MECP). The project will then be considered acceptable to proceed as outlined in the ESR. We'll continue to work with community members as design and construction planning continue.

A request may be made to the MECP for an order requiring a higher level of study (i.e. a Comprehensive EA) or that conditions be imposed (e.g. require further studies) before the project can proceed. However, this request can only be made on the grounds that the requested order may prevent, mitigate or remedy adverse impacts on constitutionally protected Indigenous and treaty rights. The MECP will not consider requests on other grounds. Requests should include the requester's contact information and specify what kind of order is being requested (request for conditions or Comprehensive EA); how an order may prevent, mitigate or remedy potential adverse impacts on Indigenous and treaty rights; and any information in support of the statements in the request.

We're here to help

If you would like any further information or have any questions, please contact Community Relations at:

📞 1.877.345.6799 ✉️ Community.Relations@HydroOne.com



Where to find the draft ESR:

The draft ESR and Highlights documents can be viewed electronically on Hydro One's website at HydroOne.com/Longwood-to-Lakeshore.



Printed copies are available at the following locations:

Essex County Library
– Toldo Branch (Atlas Tube Recreation Centre)
447 Renaud Line Road
Belle River, ON

Chatham-Kent Public Library
– Chatham Branch
120 Queen Street
Chatham, ON

Chatham-Kent Public Library
– Bothwell Branch
320 Main Street
Bothwell, ON

Glencoe Library
123 McKellar Street
Glencoe, ON

Chatham-Kent Public Library
– Tilbury Branch
2 Queen Street
Tilbury, ON

The request should be sent in writing or by email to:

Minister, Ministry of the Environment, Conservation and Parks
777 Bay Street, 5th Floor,
Toronto ON M7A 2J3
Minister.mecp@ontario.ca

Director, Environmental Assessment Branch
Ministry of the Environment, Conservation and Parks
135 St. Clair Avenue West,
1st Floor, Toronto ON M4V 1P5
EABDirector@ontario.ca

Requests should also be copied to Hydro One at the address provided on the front page. Please visit the Ministry's website for more information on requests for orders under Section 16 of the *Environmental Assessment Act* at: ontario.ca/page/class-environmental-assessments-section-16-order.

If no Section 16 Order requests are submitted during the comment period, Hydro One may, under the *Environmental Assessment Act*, proceed with the project.



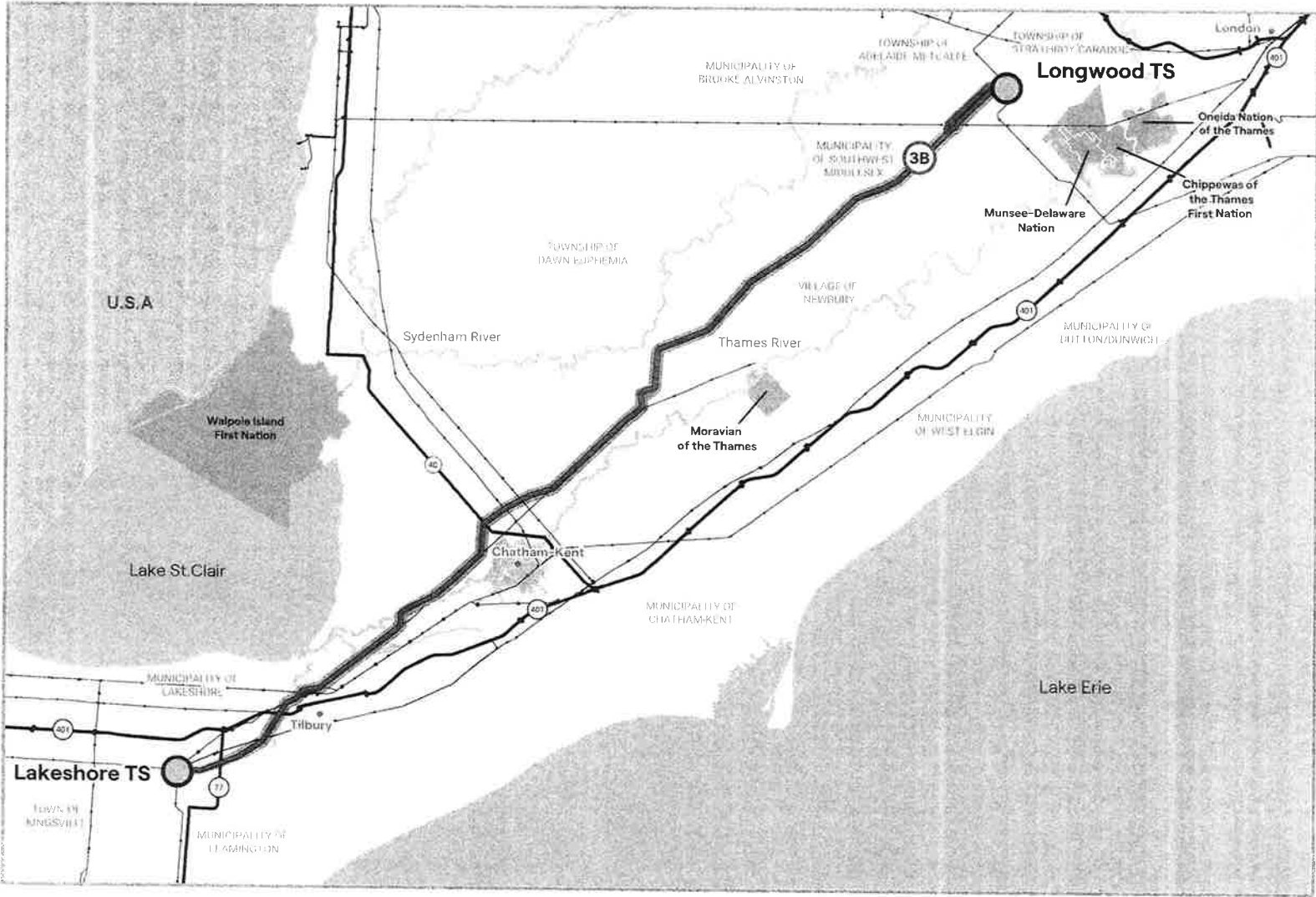
Longwood to Lakeshore project

Map Legend

- Transformer Station (TS)
- Preferred Route 3B
- Local Study Area (500 m buffer on either side of the route alternatives)
- Existing Transmission Line
- Highway
- Municipal Boundary
- Waterbody
- First Nation
- Built Up Area

Note: The illustrated route represents two transmission lines with parallel alignments, except near Longwood TS where the two lines have slightly different alignments exiting the station.

Please visit our online interactive map for a more detailed view:
HydroOne.com/Longwood-to-Lakeshore



Freedom of Information and Protection of Privacy Act All personal information included in your request – such as name, address, telephone number and property location – is collected under the authority of Section 30 of the Environmental Assessment Act and maintained for the purpose of creating a record that is available to the general public. As this information is collected for the purpose of a public record, the protection of personal information provided in the Freedom of Information and Protection of Privacy Act (FIPPA) does not apply (s.37). Personal information you submit will become part of the available public record unless you request that your personal information remain confidential.

8b

The following is a summary of the Plumbing Permits issued for the Township of Dawn-Euphemia to the end of the month of August, 2025:

<u>PERMIT #</u>	<u>DESCRIPTION &/OR LOCATION</u>	<u>OWNER/CONTRACTOR</u>
PP-24-004	640 Mandaumin Rd, Con 1, S Pt Lot 17	
PP-25-001	2107 Dawn Valley Rd, Con 1, N Pt Lot 33	
PP-25-003	4632 Lambton Line, Con 8, Pt Lot 16	
PP-25-004	5626 Edys Mills Line, Con 12, E Pt Lot 31	
PP-25-006	481 Dawn Mills Rd, Con 7, Pt Lot 15	
PP-25-005	1595 Inwood Rd, Con 2, E Pt Lot 28	
PP-25-007	1647 Tramway Rd, Con 5, Pt Lot 28	
PP-25-008	1885 Cuthbert Rd, Con 2, Pt Lot 31	
PP-25-002	2148 Cameron, Con 11, N Pt Lot 34	
PP-25-009	1268 Pantry School Rd, Con 9, Pt Lot 24	

Solicitor General

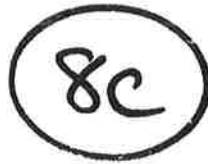
Office of the Solicitor General

25 Grosvenor Street, 18th Floor
Toronto ON M7A 1Y6
Tel: 416 326-5000
Toll Free: 1 866 517-0571
Minister.SOLGEN@ontario.ca

Solliciteur général

Bureau du solliciteur général

25, rue Grosvenor, 18^e étage
Toronto ON M7A 1Y6
Tél. : 416 326-5000
Sans frais : 1 866 517-0571
Minister.SOLGEN@ontario.ca



132-2025-3641
By email

September 26, 2025

Dear Heads of Council and Chief Administrative Officers of OPP-Policed Municipalities:

The Ministry of the Solicitor General has undertaken a review of the Ontario Provincial Police (OPP) cost recovery model. I would like to extend my gratitude for your participation and input into this process.

I am writing to inform you that because of the review, regulatory amendments have been made to Ontario Regulation 413/23: Amount Payable by Municipalities for Policing from Ontario Provincial Police under the *Community Safety and Policing Act, 2019*. These amendments are in effect and will inform the 2026 annual billing statement to be issued shortly.

Firstly, an 11 per cent cap is established on the increase in policing costs owed by municipalities for the 2026 calendar year when compared to 2025, excluding the costs related to any service enhancements.

Secondly, a new discounts table will be established in regulation and will apply to the 2026 billing year and going forward. This new discount table introduces a lower eligibility threshold to receive a discount. Municipalities will now receive calls for service and overtime discounts when they are three or more standard deviations from the average calls for service weighted time to property count ratio, rather than the current regulatory threshold of five standard deviations.

The amendments have been approved by Cabinet and have been filed with the Registrar of Regulations. They will be accessed publicly online through the [e-Laws page](#) – and will be available here within the next few business days.

The preparation of 2026 annual billing statements is underway and statements are targeted for release in November 2025.

As we undertook this review, we heard loud and clear that greater clarity, predictability and stability in the OPP cost recovery model, and associated billing statements, is critical to municipalities as annual budget processes are undertaken. These amendments were contemplated, and ultimately decided upon, based on those concerns and the direct feedback that we heard from OPP-policed municipalities.

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Page 2

Should you have any questions about the regulatory updates, please reach out to solgeninput@ontario.ca.

Please direct any questions about your annual billing statements to the Crime Prevention and Community Support Bureau at opp.municipalpolicing@opp.ca.

Thank you again for your partnership.

Sincerely,



The Honourable Michael S. Kerzner
Solicitor General

c: Mario Di Tommaso, O.O.M.
Deputy Solicitor General, Community Safety
Ministry of the Solicitor General

Thomas Carrique, C.O.M.
Commissioner, Ontario Provincial Police

September 24, 2025

BY EMAIL: Riverside@iaac-aeic.gc.ca

Impact Assessment Agency of Canada
1145- 9700 Jasper Avenue
Edmonton, Alberta
T5J 4C3

To Whom It May Concern:

Re: Proposed Riverside Generating Station (Project Reference No. 89801)

Atura Power, a subsidiary of the Government of Ontario's Ontario Power Generation, is seeking permission from the Impact Assessment Agency of Canada to build to build and operate a 500-megawatt (MW) gas-fired peaker plant, 16 km south of Sarnia in the Township of St. Clair.ⁱ

The proposed gas plant would be used to meet our electricity needs during peak demand hours on our hottest summer days and our coldest winter nights.

The proposed gas plant is not in the public interest for the following reasons:

1. Ontario has much lower cost options to meet its peak hour electricity demands.
2. It would jeopardize our national security by increasing our dependence on gas imports from the U.S.
3. It would be very energy wasteful.
4. It would increase smog pollution in Lambton County.
5. It would increase Ontario's greenhouse gas emissions that are contributing to our climate crisis.



Lower Cost Peak Demand Options

In May 2024, the Independent Electricity System Operator (IESO) agreed to pay Atura Power approximately \$1,681 per MW per business dayⁱⁱ to build and operate a 430 MW gas-fired peaker plant in Napanee (business days exclude weekends and statutory holidays). This adds up to a costly power source compared to alternatives such as battery energy storage, commercial, institutional and industrial demand response, the residential Peak Perks program, and summer peak power imports from Quebec.

Battery Energy Storage

According to the IESO:

“Storage facilities can charge during off-peak hours, take advantage of Ontario’s clean energy supply mix, and inject energy back into the grid when it is needed most. These characteristics provide the IESO with flexibility to leverage non-emitting supply to displace the use of natural gas during peak demand periods.”ⁱⁱⁱ

In May 2024, the IESO announced that it had procured almost 1,800 MW of battery storage at a cost of \$672 per MW per business day^{iv} – a cost that is 60% lower than a new gas-fired peaker plant (\$1,681 per MW per business day).

The IESO’s LT2 procurement process is seeking to procure additional battery energy storage for Ontario’s electricity grid. Bid submissions are due on Dec. 18, 2025.^v

Commercial, Institutional and Industrial Demand Response

The IESO has contracted with commercial, institutional and industrial consumers to shift some of their demands from peak to off-peak periods during the summer of 2025 and the winter of 2025/26.

The payments to shift demands to off-peak periods are \$332 per MW per business day in the summer and \$139 per MW per business day in the winter.^{vi} This is 80-92% lower than the cost of a new gas-fired peaker plant.

The IESO can avoid the need for new gas-fired peaking generation by raising its annual capacity auction procurement targets for demand response resources.

Residential Peak Perks Program

In May 2023, the IESO established the Peak Perks program to turn down the thermostats of residential air-conditioners and heat pumps by up to two degrees Celsius on hot summer weekdays (but not weekends or holidays) between June 1 and September 30.

Participants are paid \$75 when they enroll and \$20 for each additional year that they stay enrolled. These payments are equivalent to \$411 per MW per business day assuming participants remain enrolled for five years,^{vii} which is 76% lower than the cost of a new gas-fired peaker plant.

According to the IESO, the Peak Perks program's savings are forecast to rise from 152 MW in 2026 to 183 MW in 2050.^{viii} This is simply not good enough. If all of Ontario's three million homes with central air-conditioning or a heat pump were enrolled in Peak Perks, the annual savings would be 2,700 MW^{ix} – more than five times the size of the proposed Riverside peaker plant.

The IESO can avoid the need for new gas-fired peaking generation capacity to power our air conditioners on hot summer days by adopting more ambitious market share targets for its Peak Perks program.

Summer Peak Power Imports from Hydro Quebec

Quebec's demand for electricity peaks on cold winter nights since most of its homes are heated with electric baseboards. As a result, Quebec has a huge surplus of electricity generation available for export to Ontario in the summer.

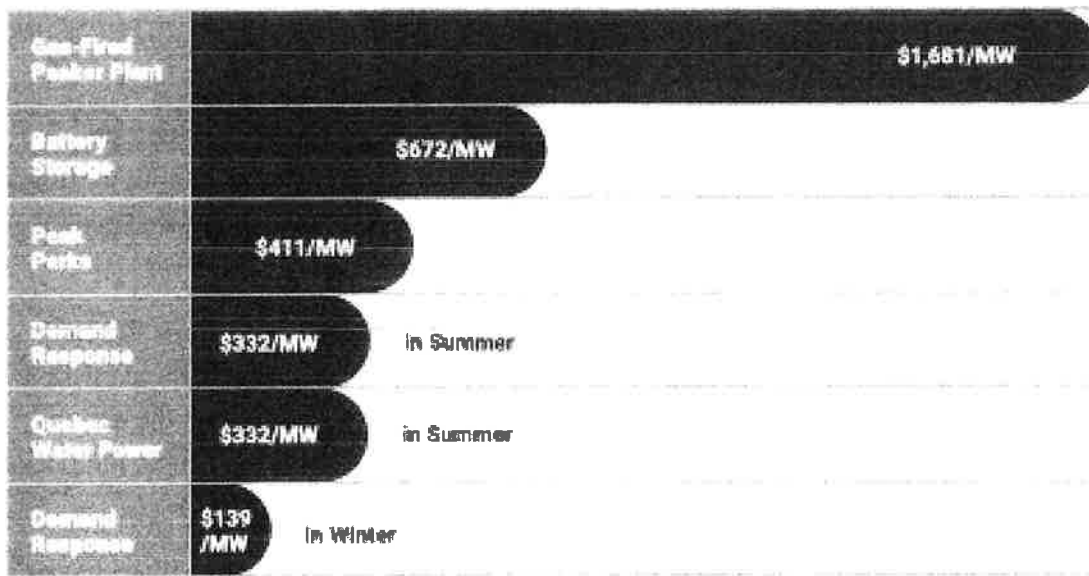
In 2024 the IESO and Hydro Quebec signed a seven-year trading agreement that enables Ontario to import 600 MW from Hydro Quebec during the summer.^x

In addition, in December 2024 the IESO contracted with Hydro Quebec to import an additional 400 MW of capacity during the summer of 2025 at a cost of \$332 per MW per business day^{xi} – 80% lower than the cost of a new gas-fired peaker plant.

Using existing transmission lines, Ontario can import an additional 650 MW from Hydro Quebec during the summer.^{xii}

The IESO should procure an additional 650 MW of peak power imports from Hydro Quebec in the summer to help Ontario phase-out gas power.

Figure 1 | Ontario's Peak Demand Options



National Security

More than 70% of Ontario's fossil gas supply is imported from the U.S.^{xiii} The proposed Lambton gas plant is part of the IESO's plan to use gas to produce 25% of our electricity in 2030^{xiv} – up from only 4% in 2017.^{xv}

Increasing our dependence on American gas imports for electricity generation is the last thing that we should be doing when Ontario and Canada are under attack by President Trump.

Wasteful

According to the U.S. Department of Energy, simple-cycle gas plants have an energy efficiency of only 20 to 35%.^{xvi} That is, 65 to 80% of the proposed plant's gas consumption would be wasted heating up the St. Clair River and/or the atmosphere.

Smog Pollution

The carbon monoxide, nitrogen oxides and fine particulate matter (PM 2.5) emissions of a new gas plant in St. Clair Township would lead to increased asthma attacks and heart and lung diseases in Lambton County.

Protecting our Climate

Ontario already has 10,700 MW of gas-fired generation capacity (28% of our total generation capacity).^{xvii} To protect our climate, we need to reduce our use of gas for electricity generation, not increase it.

Thirty-five (35) municipalities, that represent almost 60% of Ontario's population, are calling for a gas power phase-out by 2030 or as soon as possible.^{xviii}

Atura's Alternatives Assessment

According to Atura's submission to the Impact Assessment Agency of Canada, there are no alternatives to its proposed gas-fired peaker plant. Specifically, according to Atura, Ontario's Independent Electricity System Operator (IESO), "has determined that at least some **new** natural gas-generated supply is required to ensure grid reliability."^{xix} (emphasis added)

Atura's submission that there are no alternatives to its proposed Riverside gas plant is simply not true.

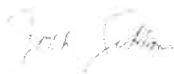
According to an August 2025 IESO report, wind and solar energy combined with 4, 6, 8 and 10-hour duration lithium-ion batteries can meet 99.5 to 99.98% of Ontario's peaking electricity needs *under all weather scenarios*.^{xx} Ontario's remaining electricity needs could be met by demand response resources, waterpower imports from Quebec and/or by Ontario's *existing* gas-fired electricity generating capacity.

Recommendation

The Impact Assessment Agency of Canada should reject Atura Power's request for permission to build a new 500 MW gas-fired peaker plant on the St. Clair River for the following reasons:

1. It would needlessly raise our electricity rates and bills;
2. It would jeopardize national security;
3. It would waste energy;
4. It would increase smog pollution in Lambton County;
5. It would exacerbate our climate crisis; and
6. We have much better options to meet our peak hour electricity needs.

Yours truly,



Jack Gibbons
Chair

Endnotes

ⁱAtura Power, *Initial Project Description: Proposed Riverside Generating Station*, (September 2025), page 1.

ⁱⁱIndependent Electricity System Operator (IESO), *Long-Term RFP (LT1 RFP) – Final Results*, (May 9, 2024).

ⁱⁱⁱIESO, *IESO Resource Adequacy Update May 9, 2024*.

^{iv}IESO *Resource Adequacy Update May 9, 2024*.

^v[https://twpstclairon.civicweb.net/document/36643/Atura%20Power Riverside%20GS New%20Gas St.%20Clair%20Townshi.pdf](https://twpstclairon.civicweb.net/document/36643/Atura%20Power%20Riverside%20GS%20New%20Gas%20St.%20Clair%20Townshi.pdf)

^{vi}IESO, *Capacity Auction: Post-Auction Report*, (December 5, 2024).

^{vii}A customer that is enrolled in Peak Perks for five years will receive an average annual payment of \$31 (\$155/5). There are 84 business days between June 1 and September 30. Therefore, the average payment per business day is \$0.37 (\$31/84 days). According to the IESO, it assumes a peak demand reduction of 0.9 kW per device for each activation in the Peak Perks program. Therefore, its cost per kW of demand reduction is \$0.411 per kW (\$0.37/0.9) or \$411 per MW per business day. Email to Jack Gibbons from IESO Customer Relations, (May 22, 2024).

^{viii}IESO, *2025 Annual Planning Outlook*, pages 28 & 29.

^{ix}Emails to Jack Gibbons from IESO Customer Relations, (May 22 & 23, 2024).

^xIESO, *Reliability Outlook*, (March 2025), page 17.

^{xi}*Capacity Auction: Post-Auction Report*, (December 5, 2024).

^{xii}As a result of the completion of the upgrades to Hydro One's transmission system between its Merivale and Hawthorne Transmission Stations in Ottawa, Ontario can import 1,650 MW of firm power from Quebec. IESO, *Ontario-Quebec Interconnection Capability: A Technical Review*, (May 2017), page 23; Email to Jack Gibbons from Leonard Kula, IESO, (February 14, 2019); and Hydro One, [News Release](#), "Hydro One completes \$46.9 million investment to strengthen transmission system and improve resiliency and reliability in Ottawa", (November 23, 2023).

^{xiii}Ontario Energy Board Docket No. EB-2024-0067, Enbridge Gas Inc., *2024 Annual Gas Supply Plan Update*, (March 1, 2024), page 27.

^{xiv}IESO, *2025 Annual Planning Outlook*, Capacity Expansion Scenario, Costs, and Emissions Module Data, Figure 2: Annual Energy Production.

^{xv}<https://www.oeb.ca/sites/default/files/2017-supply-mix-data.pdf>

^{xvi}U.S. Department of Energy, *How Gas Turbine Power Plants Work*. <https://www.energy.gov/fecm/how-gas-turbine-power-plants-work#:~:text=As%20hot%20combustion%20gas%20expands,a%20generator%20to%20produce%20electricity>.

^{xvii}*2025 Annual Planning Outlook*, page 32.

^{xviii}<https://www.cleanairalliance.org/ontario-municipalities-that-have-endorsed-gas-power-phase-out/>

^{xix}*Initial Project Description: Proposed Riverside Generating Station*, page 38.

^{xx}IESO, *Hybrid Resource Portfolio Equivalent Assessment: Study of the reliability and economics of variable generation and BESS resource portfolios to meet system needs traditionally supplied by dispatchable resources*, (August 2025), pages 4, 5, 8 & 25. See also Ontario Clean Air Alliance Research Briefing Note: *New IESO Report on Wind & Solar Energy Combined with Battery Energy Storage vs SMRs*, (September 2025).



VOUCHER # 17 - 2025

6-Oct-25

INVOICES	CHEQUE RUN	CHEQUE #	TOTAL
Admin/P Wks/Fire/Drain/Water/DECC	15-Sep-25		\$ 577,304.41
Admin/P Wks/Fire/Drain/Water/DECC	16-Sep-25	EFT	\$ 11,511.33
Admin/P Wks/Fire/Drain/Water/DECC	17-Sep-25	Levies EFT	\$ 780,060.00
Grand total of all invoices			\$1,368,875.74
PAYROLL	PP #20		
Administration	\$ 15,938.92		\$ 15,938.92
Public Works	\$ 30,171.65		\$ 30,171.65
Council	\$ 3,864.94		\$ 3,864.94
Grand total of all Payroll			\$ 49,975.51
VOUCHER # 17 - 2025			GRAND TOTAL \$1,418,851.25

The Corporation of the Township of Dawn-Euphemia



RESOLUTION – REGULAR MEETING

Date: October 6, 2025

Moved by:	Seconded by:	Recorded Vote:		
		Order	Vote	
<input type="checkbox"/> A. Broad	<input type="checkbox"/> A. Broad	_____	_____	A. Broad
<input type="checkbox"/> A. Gray	<input type="checkbox"/> A. Gray	_____	_____	A. Gray
<input type="checkbox"/> P. LeBoeuf	<input type="checkbox"/> P. LeBoeuf	_____	_____	P. LeBoeuf
<input type="checkbox"/> M. McGuire	<input type="checkbox"/> M. McGuire	_____	_____	M. McGuire
<input type="checkbox"/> J. Meyer	<input type="checkbox"/> J. Meyer	_____	_____	J. Meyer

That By-Law 2025-17, being a by-law to Impose User Fees or Charges and Planning Application Fees and Repeal By-Law 2024-26, be taken as read a first, second and third time, and finally passed this 6th day of October, 2025.
Carried.



THE CORPORATION OF THE TOWNSHIP OF DAWN-EUPHEMIA

4591 Lambton Line, RR # 4, Dresden, Ontario N0P 1M0

Tel: (519) 692-5148 Fax: (519) 692-5511 Public Works Department: (519) 692-5018

Email: admin@dawneuphemia.on.ca Website: www.dawneuphemia.ca

To: Members of Dawn-Euphemia Township Council
Meeting Date: October 6, 2025
From: Donna Clermont, Administrator-Clerk
Subject: **FEES FOR SERVICE BY-LAW REVIEW**

OPEN SESSION REPORT

Background:

The purpose of this report is for Council to review the Fees for Service Bylaw.

Comments:

In 2024, the Township was advised by the Canada Revenue Agency (CRA) that Harmonized Sales Tax (HST) must be remitted on an annual basis. This requirement was previously outlined by the Treasurer in his report to Council dated June 3, 2024, titled *HST Remittance Report*.

As a result, the Township's Fee By-law was been updated to incorporate HST on most services provided, which resulted in noticeable increases to several services. It was recently brought to my attention that HST must also be applied to Transportation/Roads services offered to the public. This amendment has been included in the revised by-law.

Additionally, water rates are scheduled for adoption by Council this evening and have been incorporated into the updated by-law. There are no proposed increases to Bluewater Recycling fees, consistent with the Treasurer's report to Council dated September 15, 2025.

A number of minor proposed amendments have also been included. For Council's convenience, these changes are highlighted in red and bolded within the attached draft by-law for ease of reference and discussion.

Consultations: Staff

Strategic Plan Implications:

Recommendation:

That By-Law 2025-17, being a by-law to Impose User Fees or Charges and Planning Application Fees and Repeal By-Law 2024-26, be taken as read a first, second and third time, and finally passed this 6th day of October, 2025. *Carried.*

Attachments: "Draft" By-Law 2025-17 Fees For Service (7 pages)



THE CORPORATION OF THE TOWNSHIP OF DAWN-EUPHEMIA

BY-LAW 2025 – 17

***Being a By-law to Impose User Fees or Charges and Planning Application Fees
and Repeal By-Law 2024-26***

WHEREAS Section 391(1) of the Municipal Act, 2001, as amended from time to time, authorizes the council of a municipality to pass by-laws imposing fees or charges on persons for services or activities provided or done by or on behalf of it;

WHEREAS Section 69(1) of the Planning Act, R.S.O. 1990, c.P.13, as amended from time to time, authorizes the council of a municipality to pass a by-law imposing a tariff of fees on persons for the processing of applications made in respect of planning matters;

WHEREAS the Council of the Township of Dawn-Euphemia deems it advisable and expedient to impose fees or charges for services;

AND WHEREAS the Council of the Township of Dawn-Euphemia deems it advisable and expedient to impose fees for planning applications;

NOW THEREFORE the Council of the Corporation of the Township of Dawn-Euphemia enacts as follows:

1. That the Schedule of Fees shall form part of the by-law and be attached as Schedule "A" thereto.
2. That the fees and charges as set out in Schedule "A" shall be hereby set and imposed for services and for planning applications provided by the Township of Dawn-Euphemia.
3. That all fees collected by the Township of Dawn-Euphemia from the rental of the Dawn-Euphemia Fire Hall are to be transferred on a quarterly basis, to the Dawn-Euphemia Firefighters Association.
4. That By-law Number 2024-26 is hereby repealed.
5. This by-law shall come into force **on January 1, 2026.**

By-law read a first, second and third time and finally passed this 20th day of October, 2025.

Mayor

Clerk

SCHEDULE "A" – BY-LAW 2025-17 FEES FOR SERVICES

GENERAL

Tax Certificates	\$ 60.00
Statement of Account	\$ 35.00
Duplicate Tax Bill	\$ 20.00
Zoning By-law/Official Plan - Copies	\$ 35.00
Pins	\$ 2.00 (plus postage if mailed out)
Lambton County 911 Road Map	\$ 5.00
Marriage License	\$ 110.00
Tile Inspection & Livestock Valuer Fee	\$ 120.00 + mileage
Fence Viewers Fee	\$ 330.00+mileage(per ruling)
Relocation of Used Residential House	\$7,500.00 deposit
Admin Fee for items added to Collectors Roll	\$ 30.00 per item/charge
Admin Fee	\$ 30.00
NSF Cheque or PAP	\$ 45.00
Lottery License	3% of prize to a max of \$75
Marriage Ceremony	\$ 350.00

DOG TAGS

Each Male	\$ 40.00*no charge for government
Each Additional Male or Female Dog	\$ 50.00 <i>certified/registered service dog</i> Each
Female	\$ 40.00 <i>(validation may be required)</i>
Each Neutered Male	\$ 30.00
Each Spayed Female	\$ 30.00
Each Additional Neutered or Spayed Dog	\$ 40.00
Kennel	\$135.00
Replace Lost Dog Tag	\$ 15.00
Dog Attaining age of 3 months after May 01	\$ 15.00
Newcomers to the Township after May 01	\$ 15.00
Penalty for Late Tag Purchase (effective 2017 – per tag)	\$ 25.00
Admin Fee if Dog Tag Fee is added to Collectors Roll	\$ 20.00

911 PROPERTY SIGNS

5" x 13" – 1 st for a new home, no charge	\$70.00 includes post
Sign or post (replacement)	\$35.00 each

WATER

A shut off fee *plus* a reconnection charge will be charged as follows:

	<u>Non-Emergency</u>	<u>Emergency</u>
Shut-off fee & Reconnection Charge		
-During Normal Working Hours	\$140.00 each	\$165.00 each
-Outside Normal Working Hours	\$235.00 each	\$370.00 each
Disconnection / Removal of Service	\$320.00	
Tenant Deposit (No Interest to be Paid)	\$250.00	
Damage to or Failure to Install Remote Read Out	\$175.00	
County Plumbing Fees	To be set by County of Lambton	
Malfunction / Testing of Meters	Cost of a new Meter	
Request for Final Read	\$90.00 (same as bi-monthly flat rate)	

METERS

¾ inch water meter (backflow preventer, hardware, valving)	\$ 425.00
1 inch water meter (backflow preventer, hardware, valving)	\$ 675.00
1.5 inch water meter (backflow preventer, hardware, valving)	*as quoted
Municipally Approved Meter Pit to include: 24" x 6' tile, lid, insulated Styrofoam, meter, remote reader, flange kit, dual check, backflow preventer, elbows, flanges, ball valves (for ¾" or 1" service connection only)	\$ 675.00
High Risk Backflow Preventer - up to 1"	\$ 1,000.00

Water Tokens for Bulk Sales Station

(Purchaser is responsible for supplying fill hose with 2" female cam-lock coupler)

One token = 250 Imperial Gallons = \$4.00 each

Consumption Charges / Fees - 2025

(as per Water Financial Plan)

Per Billing Fixed Charge	\$ 70.00 to \$90.00 bi-monthly billing
Metered Consumption	\$ 4.33 cu3 to \$4.68 cu3

Waterline Connection Charges

Construction Project Participant

- The connection charge shall be calculated as the Net Project Cost divided by the number of participant connections.
- The charge applies to every connection provided to a property.
- The charge will be differentiated by service connection size.

Waterline Subsequent Connection (connection within existing waterline)

- The charge applies to connection requests for dwellings that did not participate in the original project, when the servicing waterline was constructed.
- The charge shall be calculated as 135% of the applicable waterline's original charge.
- Any new connection shall be set at the current minimum charge.

Waterline Subsequent Extension Rebate (an extension to an existing mainline that was constructed by an individual at a cost greater than the cost of a new proposed construction for a new proponent)

- The original applicant is entitled to a rebate if the minimum price for the connection is more than 1.5 times the cost of a minimum connection charge for the service to an existing line.
- No rebate after 10 years of the connection date of the initial project. (Adopted by Council Report dated June 21, 2021 PWS Rebates for Water Connections)

Example: If the cost to install a new mainline paid by the initial party was \$40,000 and if to connect to advance the initial mainline were \$10,000 to a subsequent proponent, then the cost now would total \$50,000 (divided by the two parties equals \$25,000 each.) The new applicant is charged \$25,000. A total of \$65,000 (\$40,000 + \$25,000 from the new applicant) has now been collected. The owner of the *new* service would pay \$25,000 and the initial party would receive a \$15,000 rebate from those funds, thus equalizing the cost. Both scenarios have a 10 year sunset clause.

Minimum Connection Charge

- Applies to all waterline connections: \$10,000 (2026) **\$10,500 (2027) \$11,000 (2028)**
- \$500 deposit required

Multiple Dwellings

- A connection charge applies to every detached dwelling serviced by the Township's municipal water system.

Payment Options

- Lump sum payment.
- 5 year plan - five equal annual payments calculated at 5% annual interest.
- collected on the annual final property tax billing.
- 10 year plan - ten equal annual payments calculated at 6% annual interest.
- collected on the annual final property tax billing.

TRANSPORTATION/ROADS (Including Taxes) ADD 13% FOR HST TO SERVICES

Moving Buildings/Structures on Township Roads	\$225.00 to \$255	plus \$1,000.00 damage deposit
Driveway Culverts	\$110.00/ to \$125	lineal meter
Grader (+cost of operator) Backhoe, loader tractor,	\$185.00/to \$210	hour
dump truck and Appurtenances (+cost of operator)	\$130 to \$150/hr	
Pickup	\$70/ to \$80	hr
Operator/Labour	\$75/hr to \$85	\$120/ to \$135hr/after-hours rate
Supervision / Inspections	\$100/hr to \$115	\$150/ to \$170hr/after-hours rate
Seismic Testing within road ROWs	\$350/to \$400/km	plus \$5,000.00 deposit

OPP False Alarm

First false alarm in any calendar year	No fee
Second false alarm in any calendar year	\$250.00
Third false alarm in any calendar year	\$350.00
Fourth false alarm in any calendar year	\$700.00
Fifth false alarm in any calendar year	\$1400.00
Sixth false alarm in any calendar year	Notice of suspension of service will be issued for the remainder of the calendar year.

FIRE DEPARTMENT

Costs to be billed out at current MTO Rate/per truck for 1st hour (includes manpower) \$485.00
2nd hour and each additional hour ½ MTO rate \$242.50

Fire Report	\$ 85.00
Fire Inspection	\$ 175.00 or actual (whichever is more)

GARBAGE COLLECTION/RECYCLING

35 gallon container	\$150/yr
65 gallon container	\$250/yr
95 gallon container	\$360/yr

SHETLAND PARK FEES (includes HST)

Serviced sites (daily)	\$ 45.00
Unserviced sites (daily)	\$ 35.00
Weekly Pass (serviced)	\$ 210.00
Weekly Pass (unserviced)	\$ 125.00
Monthly Pass	\$ 450.00
Monthly Pass (unserviced)	\$ 180.00
Seasonal Pass (serviced)	\$1,550.00
Seasonal Pass (unserviced)	\$ 620.00
Pavilion	\$ 45.00
Scouts, Guides, Group camping	\$ 3.50/person/night
Refrigerator / freezer charge	\$ 255.00/unit/season - \$85.00/unit/monthly
Electric Cars/Golf Carts	\$250.00/unit/season - \$100.00/unit/monthly

DAWN-EUPHEMIA FIRE HALL (includes HST)

Wedding Showers/Special Events	\$100.00
Family Reunions/Dinners	\$100.00
Meetings/Card Parties	\$ 65.00
Use of Hall for Day before Event	\$ 40.00
Kitchen – Hot	\$ 80.00
Kitchen – Cold	\$ 40.00
Clean-up Fee	\$ 65.00
*Active firefighters renting fire hall	50% discount (hall rental only)

DAWN-EUPHEMIA COMMUNITY CENTRE (includes HST)

*Insurance & damage deposit is required for all rentals.

Banquet Fees

Hall only	\$275.00
Hall with bar and meeting room	\$375.00
Hall with kitchen and meeting room	\$400.00
Hall with kitchen, bar and meeting room	\$500.00

Other Fees

Table Cloth Rental	\$15.00 each
Meeting room only	\$120.00
Funerals (includes use of kitchen)	\$210.00
Caretaker at Event (optional)	\$35.00/hr (Remove-Add Cleanup Fee \$50/hr)
Extra Set Up - booked	
Full Day before	\$120.00
Night before (after 7:00 p.m.)	\$ 60.00
Kitchen - Hot	\$120.00
Kitchen - Cold	\$ 70.00
Multiple Meeting Rate (Monday-Thursday 9:00 a.m. – 6:00 p.m.)	\$ 50.00/event
Multiple Meeting Rate (Monday-Thursday After 6:00 p.m.)	\$ 70.00/event
Social/Recreation Rate (1 st hour)	\$ 40.00/hr
Social/Recreation Rate (additional hours)	\$ 30.00/hr
Youth Group Rate	\$ 20.00/hr Minimum \$35.00/day
Security Deposits (Hall Rentals)	
General Non-alcohol events	\$250.00
Meeting Room Rentals	\$100.00
Stag and Doe events	\$500.00 increase to \$1,000
Other events serving alcohol	\$250.00

GROUPS RENTAL (includes HST)

Grounds (large organized events)	\$ 565.00/day + \$500 damage deposit
Grounds & Community Centre (large organized events)	\$1,130.00/day + \$500 damage deposit
Grounds-Partial (Pavilion, Rink, Ball Diamond, Parking Lot)	\$ 115.00/day + \$250 damage deposit
Significant Events	\$1,700.00/event damage deposit

Community Centre Fees are waived for the following groups: Dawn-Euphemia Public School Grade 8 Graduation Class (approved Dec 5/22) and community public health clinics that are open to the public (ie: flu clinics) approved Sept 18/23.

PLANNING FEES

Application for Telecommunications Tower	\$500
Application for Minor Variance:	\$500.00 + SCRCA Fee (if applicable) + \$100 to County if Septic Report required
Application for Consent:	\$ 600.00 at time application submitted + SCRCA Fee (if applicable) + \$100 to County if Septic report required + \$250.00 at time deed is stamped (if application is approved)
Application for Official Plan Amendment:	
*Major:	\$2,000.00 + SCRCA Fee (if applicable) + \$600 to County of Lambton
*Minor:	\$1000.00 + SCRCA Fee (if applicable) + \$600 to County of Lambton
Application for Zoning Amendment	
*Major:	\$1,600.00 + SCRCA Fee (if applicable) + \$525 to County of Lambton
*Minor:	\$700.00 + SCRCA Fee (if applicable) + \$525 to County of Lambton
Applications for Combined Official Plan and Zoning Amendments	
*Major:	\$3,600.00 + SCRCA Fee (if applicable) + \$1,025 to County of Lambton
*Minor:	\$1,600.00 + SCRCA Fee (if applicable) + \$1,025 to County of Lambton
Site Plan Applications / Amendment applications	\$500 under \$50,000 \$1,000 over \$50,000 + SCRCA Fee (if applicable)
Application for Removal of Holding (H) Symbol	\$ 250.00

***Major** means estimated total staff time processing application(s) will exceed 10 hours and/or notice circulation required in 2-3 newspapers.

***Minor** means estimated total staff time processing application(s) will be less than 10 hours and/or notice circulation required in 1-2 newspapers

BUILDING SERVICES – BYLAW ENFORCEMENT SERVICES

Hourly Rate: \$70.00/hr - Building and Property Standards (TBD annually as per Lambton County)

Kilometric Rate is set accordingly on July 1 and set accordingly based on National Joint Council Mileage Rate.
Current Rate: 0.60 (per km)

Wherever the By-Law Enforcement Officer (or employee, officer or agent of the Township) directs the Owner to comply with either the Tidy Yard Bylaw, Property Standards Bylaw (or both), and/or any other by-laws of the municipality, in default of it being done by the person directed or required to do it; such compliance and enforcement will be completed under the direction of the By-Law Enforcement Officer (or employee, officer or agent of the Township), at the expense of the Owner;

And wherever any authorized employee, officer or agent of the Township is required to attend to, remove, repair or replace, any appurtenances on, or damages done to the roadway, municipal road allowance; or to address any other potential liability or hazard caused by a resident, tenant or landowner; or for the purposes of compliance or enforcement of a municipal by-law, the Township shall complete the work at the expense of the resident, tenant or landowner;

The Municipality may recover the costs incurred in doing such things referred to above, by action or by adding the costs to the tax roll and collecting them in the same manner as property taxes as per section 446(4) of the Municipal Act, 2001, S.O. 2001, c.25, as amended

The Corporation of the Township of Dawn-Euphemia

12

RESOLUTION – REGULAR MEETING

Date: October 6, 2025

Moved by:	Seconded by:	Recorded Vote:	
		Order	Vote
<input type="checkbox"/> A. Broad	<input type="checkbox"/> A. Broad	_____	_____ A. Broad
<input type="checkbox"/> A. Gray	<input type="checkbox"/> A. Gray	_____	_____ A. Gray
<input type="checkbox"/> P. LeBoeuf	<input type="checkbox"/> P. LeBoeuf	_____	_____ P. LeBoeuf
<input type="checkbox"/> M. McGuire	<input type="checkbox"/> M. McGuire	_____	_____ M. McGuire
<input type="checkbox"/> J. Meyer	<input type="checkbox"/> J. Meyer	_____	_____ J. Meyer

That this Regular Meeting of Council be hereby adjourned at the hour of _____ pm, to meet again for the Regular Meeting of Council on October 20, at 6:30 pm or at the call of the Chair. *Carried.*